



Ndërtesa e Elektrokosovës *Elektrokosova Building*
Bulevardi Bill Clinton nr.3 *Bill Clinton Bulevardi no.3*
Prishtinë 10000 *Prishtina 10 000*
Republika e Kosovës *Republic of Kosovo*



Distribution Network Connection Charging Methodology

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2. PURPOSE

The purpose of the Distribution Network Connection Charging Methodology is to set fees for connection to the distribution network of new applicants and capacity building fees for current distribution network users, as well as to provide comprehensive procedures for users and prospective distribution system users, who require new connections or modifications to the existing connections.

3. SCOPE

The provisions of the Distribution Network Connection Charging Methodology (hereafter the Methodology) are applicable to the Distribution System Operator providing the energy services, to the existing users using these services, as well as future distribution system users who require a connection to the electrical network.

4. STRUCTURE OF METHODOLOGY

This methodology contains:

1. Types of connection;
2. Application for connection and connection offer;
3. Principles of connection charges;
4. Expansions in the distribution system;
5. Reinforcements in the distribution system;
6. The method of charge payment;
7. The rights of new connections;
8. Applications for interactive connections;
9. Compensations
10. Tables of charges;
11. Appendixes.

5. DEFINITIONS

The expressions used in this Rule have the following meaning:

Applicant (presenter of request) - Is a natural or legal person, who applies for a new connection to the distribution network, or for the modification of an existing connection, in order to obtain electricity supply, or for the connection of (one) generator(s).

Connection charge - the charge that will be paid by the system users for connection to the network.

Standard connection charge – means a charge levied on an applicant that has been calculated to reflect the average cost of making comparable connections for that class of applicant.

Construction agreement – the agreement between the system operators and the system users, that defines the conditions and duties of the parties upon which the DSO will construct the new network from the connection point up to the object of the applicant. It will describe the material, construction work, total price, and payment.

Connection agreement - the agreement between system operators and system users, that defines the procedure of connection and connection payment, the initialization of the connection, the maintenance, operation and the completion of connection to the system.

Connection Offer - is an offer for connection to the Distribution Network, issued to the Applicant, which sets out the terms/deadlines, technical and administrative conditions under which the facility of the applicant will be connected to the Distribution Network, as referred in the Article 9.2 of this Methodology.

Connection Point - is the physical point at which the electrical installations by the users of the distribution system are connected to the distribution system;

Shallow connection - means that the applicant will cover at his own expense only the cost that arise from the creation of a new connection in the nearest suitable point of the existing distribution network determined by the distribution system operator.

Deep connection - means that the applicant will cover at its own expense the costs of the assets required for the connection to the nearest suitable connection point to the existing distribution system, additionally any indirect costs incurred by related work with the reinforcement, expansion or reconfiguration of the existing network which are caused as a direct consequence of the operation of the connection point.

Effective capacity – means the total capacity at any point in the network which is available for use by users without breaching technical limits of network operation. It may be classified by reference to any relevant technical criteria or applicable standards including, but not limited to, current carrying capacity, short-circuit capacity, voltage limits or stability limits;

Simple new connection, is a new connection which fulfills all these condition:

With total capacity up to 15 kW,

No need for any expansion/reinforcement of the network

Requires the installation of less than or up to 4 meters.

Requires the installation of less or equal to 2 poles and a distance of less than 80 m.

Contractor - Legal entity/person, registered by the relevant authorities of Kosovo, as responsible for performing the electrical works.

Consumer – the wholesale buyer or the end user of electricity.

End consumer - the consumer of electricity who buys the electricity for their own use.

Producer (generator) - a natural or legal person that produces electricity;

Energy Consent - an official document issued by the DSO, which describes the technical and administrative conditions for connection.

Technical Solution – means the document prepared by the DSO, where the optimal technical solution for connection of the users in the Distribution system is described while respecting the minimum technical conditions and applicable standards.

Approved project- it is a final electrical project for connection approved by DSO in which are described single line diagram of connection, material/equipment's specification and their origin/brand,

Technical Acceptance - a written report containing the fulfillment of the applicant's obligations in accordance with the Energy Consent and the approved electrical project

Distribution System Operator (hereinafter: DSO) - a natural or legal person, responsible for the operation, maintenance and, as needed, the development of the distribution system in a certain area, as

well as where possible its interconnectors with other systems, as well as to ensure the long-term ability of the system to meet reasonable electricity distribution requirements.

Energy Regulatory Office (hereinafter: the Regulator) - is an independent agency in the energy sector, established by the Law on the Energy Regulator.

1. Other terms used in this methodology have the same meaning as in the Law on Energy Regulator, the Law on Energy, the Law on Electricity, the Rule on General Conditions of Electricity Supply, the Rules on Revenues of the System Operator of Distribution, Principles for Determining Distribution Utilization Charges and Connection Charges, Distribution System Operator Code and DSO Metering Code

6. LEGAL AND REGULATORY REQUIREMENTS

1. The legal provisions of Article 5, paragraphs 3.1, 3.3, 3.4, 3.6 and Article 7 of the Rule on General Conditions of Energy Supply, oblige the DSO to develop and submit to the Regulator for review and approval the Methodology of Connection Charges and Connection Charges including Standard Connection Agreements in accordance with the Distribution Network Code and the provisions of this Rule, technical codes and other applicable rules, and to publish on the official website the Connection Charging Methodology approved by the Regulator.
2. The methodology of taxes for connection to the distribution network is based on the provisions of:
 - Law on energy no. 05/L-081;
 - Law on electricity No. 05/L-085, article 28;
 - Law on energy regulator no. 05/L-084.
3. Connection Charging Methodology has been prepared in accordance with:
 - Rule on general conditions of energy supply No. 12/2017;
 - Distribution System Operator Revenue Rules No. 05/2017;
 - Principles for Determining the Distribution System Utilization Charges and Connection Charges (January 2017);
 - Distribution System Operator Code and DSO Metering Code (Dec 2020)
 - Distribution System Operator License

7. REGULATORY BASIS

7.1. Rule for general conditions of energy supply

The Rule on General Conditions of energy Supply describes the general principles of connection (connection application, connection offer, connection and supply agreement) and system use, reading, metering, billing and collection, as well as unauthorized use of energy.

7.2. Rule for Revenues of Distribution System Operator

Rule of ERO No.05/2017 for Allowed Maximum Revenues of Distribution System Operator (Rule for Revenues of DSO) determines the process with which Connection Taxes applied by the DSO are determined.

7.3. Principles for Determination of Charges for Use of Distribution and Taxes of Connection

The Principles for Determining Distribution System Utilization Charges and Connection Charges outline the connection charge principles to be prepared in order to enable system users to make an assessment of applicable connection charges.

7.4. Code of DSO and Code of Metering of DSO

The DSO Code and the DSO Metering Code define the engineering and technical requirements for connection, as well as the determination of boundary between system operators and between users

7.5. Distribution System Operator License

Based on the rights and obligations set out in the DSO license, the DSO should facilitate the connection and use of the system in a non-discriminatory manner. The licensee is obliged to provide deadlines for connection and use of the system in accordance with current legislation.

8. TYPES OF CONNECTION

1. Depending on the technical conditions of connection to the distribution system, there are two main types of connections, which are defined in Article 9 of the Rule on General Conditions of Energy Supply and in Article 2 of the Principles of determining the utilization charges of the distribution network and connection charges:

1.1 Shallow connection - is a connection to the distribution network for which there is no need for expansion or reinforcement of the existing network:

- 1.1.1 "Shallow" connection means that the applicant will or will only cover those costs incurred by establishing a new connection to the nearest suitable point of the existing distribution network determined by the distribution system operator
- 1.1.2 Simple new connection is the connection of households, apartments or small shops that fulfill the technical conditions for connection. This type of connection will be excluded from these condition/procedures:
 - Submitting the internal electrical project of the facility during the application phase, but they will submit a signed simple declaration that DSO will prepare in advance and the applicant can find during the application phase.
 - Preparation of connection offer by the DSO,
 - Any taxes, for reinforcement, construction, expansion or reconfiguration of the existing network

- Any other application (for technical acceptance) except only the first application

1.2 Deep connection - is a connection to the distribution network for which the existing network needs to be expanded or reinforced in order to meet the applicant's request.

1.2.1 Deep connection means that the applicant will cover the costs of the assets required to connect to the nearest suitable connection point to the existing distribution system, additionally any indirect costs incurred by work related to the reinforcement, expansion or reconfiguration of the existing network which are caused as a direct consequence of the operation of the connection point

9. CONNECTION APPLICATION AND CONNECTION OFFER

1. Any natural or legal person, generator/producer or prosumer can apply for a new connection or modification of the connection in the Distribution System, in order to get electricity supply or generate electricity.
2. The connection process for generating units or prosumers is the same as the connection process for end customers.
3. Existing or future users of the distribution system must receive the connection offer for connection to the distribution system from the DSO when:
 - 3.1. building new facilities to be connected to the distribution system;
 - 3.2. increasing the capacity in the distribution system;
 - 3.3. require a change or reconstruction of their connection to the distribution system;
 - 3.4. merging two or more connection points into a single connection point for metering / billing purposes;
 - 3.5. dividing a connection point into two or more connection points for metering / billing purposes
4. In case of change of ownership of the object, for which the DSO has a connection agreement, then it will not be requested that the new owner submits a new connection offer, but the user/new owner must offer the DSO the document of the transfer of ownership and the DSO will sign the new connection agreement with the new owner.
5. All connection applications will be handled on a first come first served basis.
6. In the cases of applications for connection of generating units to the distribution network, RES generating units have priority over conventional ones.
7. The application for connection can be made in the offices of the DSO, through the electronic form, or other platforms that the DSO has at the time of the application.

10. CONNECTION REQUEST PROCEDURE PHASES AND THE REVIEW OF THE APPLICANT'S REQUEST FOR CONNECTION TO THE DISTRIBUTION SYSTEM

10.1. Application for connection (phase 1)

1. At the beginning of the process, the applicant submits the connection request together with the information that identifies the nature, type, capacity and connection place, by filling in the Connection Application Form. The information requested by the DSO will vary depending on the nature of the connection request and should include:
 - a) applicant identification documents, and in the case of non-household applicants, a unique business identification number is required for the legal entity-person / similar to that applied for a natural person;
 - b) proof of possession or rental of property;
 - c) type of connection required, e.g. consumer, prosumer for self-consumption, producer;
 - d) the period of time for which the connection is requested;
 - e) a plan showing the area in which the connection is required, the electrical project which identifies potential capacity needs;(not need for simple new connections)
 - f) number of connections required;
 - g) the capacity required for each connection; (not need for simple new connections)
 - h) type of heating to be installed (in the case of collective buildings);
 - i) installed capacity of electric heating installation (in the case of collective buildings);
 - j) the date on which the requested connection is expected to be finished;
 - k) any information of the applicant regarding equipment that may affect the distribution system or the quality of electricity supply (not needed for simple new connections)
2. The electrical project that is provided as part of the application, must contain the internal electrical installation which is part of the standard construction plan (electrical part) and which identifies potential capacity needs and is controlled by the relevant / responsible institution.
3. For simple new connection, the applicant does not necessary need to present an electrical project, however the DSO will directly make the inspection with the purpose of technical acceptance.
4. The non-household applicant can also submit a draft project proposal for connection identifying the proposed connection to the existing network, this proposal must describe a simple format for feeders and/or substation for which a connection is required and the facilities that will be connected.
5. One request for connection in relation to neighboring objects /equipment that might be connected in the same level of voltage of distribution system can be submitted jointly from

one group of applicants, represented by one authorized member of group. The DSO can with its own intention aim to group requests of connection, where such grouping can contribute in efficient development of distribution system and to decrease costs of connection and /or taxes of the users, with the condition that the applicants will be informed and will accept that the requests for connection will be grouped and will be represented as they should. In the case of group requests for connection, DSO will perform only one study, but will prepare special offers for connection for each potential user.

10.2. Offer for connection (phase 2)

- 9.2.1 DSO will reply to a request for connection by preparing the connection offer, which will be submitted within thirty (30) calendar days from the date of submission of the connection request.
- 9.2.2 Within ten (10) calendar days from the connection request of the applicant, the DSO can inform the applicant that additional information is required and, in such case, the corresponding deadline for preparation of the connection offer will be extended for the time period of submission of required additional information.
- 9.2.3 The last deadline for issuing the connection offer may be extended in case of any complex connection requiring a preliminary technical study for network expansion, or for any other reason that is in accordance with the provisions of the Grid Code or Distribution Code or other codes in force. In these cases, the connection offer is extended for thirty (30) calendar days, and the applicant must be notified in writing by the DSO.
- 9.2.4 During this period, the capacity in the distribution system will be considered as reserved for the Applicant. This is also valid when a feasibility study is needed as set out in paragraph 9.2.8 of this Article.
- 9.2.5 The connection offer of the DSO will contain:
- The technical conditions under which the connection will be provided and / or performed, the materials, the equipment and the works involved, all of this in accordance with the relevant standards set out in the technical codes. The connection offer must also include the technical conditions, and that the connection point will be given to the applicant from the nearest suitable point of the DSO network. In cases when the applicant can obtain permission (notarial authorization) from the owners of the private assets and there is a possibility of connection in that point of the network then connection can be given from those assets. Upon obtaining authorization from the owner of the private assets it means that both parties (the applicant and the owner of the assets) have reached a mutual agreement for compensation and that the owner of the assets is fully aware that the shared part of the assets has to be transferred to the DSO. The compensation of the transferred assets will be done according to this methodology. The DSO will have full rights of the transferred assets, including the connection of potential consumers in the future.
 - The cost and the timeline for finishing the feasibility study if necessary according to paragraph 9.2.8
 - The possibility that the works for constructing the new network, including also the material, can be done by the DSO or the applicant can select a licensed contractor for executing the works for the construction of the new network.

- the necessary works to connect a user to the distribution network, as well as the request for obtaining the necessary consent for this purpose; named as "shallow connection";
- the works required to connect a user to the distribution network as well as the request for obtaining the necessary consent for this purpose, in the event that expansion or reinforcement of the distribution network is required, to regulate the supposed application (request) or capacity criteria of the applicant ; defined as "deep connection";
- The relevant permits or the authorizations for the right of use of State /public properties or private properties, to build the new electrical network in these public or private properties. These permits/authorizations will be an obligation needed to be obtained by the applicant.
- the standard connection charge set for applicants supplied by a certain voltage level and falling within the load limits and the maximum distance set by the existing distribution network;
- installation of metering groups, respectively suitable meters required that enable the measurement of electricity by the system operator, at entry and exit points;
- installation of circuit breakers, protection and monitoring equipment, or other equipment on request;
- the installation, where required, of telemetry interval meters or data processing equipment in order to enable applicants who are required to have these devices.
- The capacity charge that will be implemented by the DSO in the cases of network reinforcement or network expansion
- The charges that will be applied by the DSO for the performance of works, will depend on whether the works will be performed by the DSO or the licensed contractor appointed by the applicant
- Material specification, the quantity, which will be used to implement the electrical connection of the request (this list can be modified depending on the permits/authorizations that will be obtained by the applicant from the owners of the private/public properties).
- The point of responsibility between the DSO and the Applicant/future consumers
- In the transfer of assets cases, the conditions of transfer of assets between the DSO and the Applicant should be specified. The transfer will be done without any compensation by the DSO.
- The maximum time period for completing the works by the DSO or the applicant through the licensed contractor.
- connection capacity;

- 9.2.6 The Distribution System Operator may refuse to connect an applicant temporarily, only if that connection is not in accordance with the provisions of the Law on Electricity, the Rule on General Conditions, the Grid and Distribution Code or other applicable codes.
- 9.2.7 In case of refusal of connection, the Distribution System Operator issues and sends to the applicant a written notice stating the reason for the temporary refusal within a period not exceeding thirty (30) calendar days from the date of submission of the application.
- 9.2.8 If during the consultation between the DSO and the connection applicant, the application is considered to be complex, then the DSO may request a feasibility study to examine a number of connection options and to provide cost estimates for each option as needed. If more than one connection option for the applicant is considered, the DSO at this stage will agree with the applicant which of them should be developed to the point where the connection offer can be made to the applicant. The time required for the applicant to select and agree with the DSO regarding a connection option will extend the deadlines for submitting the connection offer accordingly to circumstances. The feasibility study may be performed by the DSO or by a contractor licensed with the consent of the DSO, and all costs will be paid by the Applicant. The DSO should facilitate any such study, by providing the necessary information.
- 9.2.9 In case the applicant selects the licensed contractor to conduct the study, the DSO must provide a study approval for the connection project.

10.3. Acceptance of offer for connection of DSO (Phase 3)

1. If the applicant wishes to accept the connection offer of the DSO to be connected to the Distribution System, he must accept that offer in accordance with all its terms, including: the conditions of the technical solution, the possibility that the DSO will implement the new electrical network, and the possibility of transferring the assets of the applicant to the DSO. In cases of refusal by the party for the transfer of assets to the DSO, then the measuring point will be placed at the connection point of the DSO.
2. Upon receipt of the offer for connection, the applicant shall sign the construction agreement and make the payment according to the offer for connection to the DSO, within deadline of thirty (30) days from the submission of the offer for connection. The construction agreement signed by both parties will create a legally binding agreement between the applicant and the DSO
3. The construction agreement shall specify the terms / deadlines and the price at which the DSO will make the connection of the applicant to the electricity network
4. In case the applicant chooses that the works will be undertaken by a licensed contractor, then the applicant in cooperation with the licensed company is responsible for the supply, construction and installation of new assets and those where necessary reinforcement assets. The DSO reserves the right to supervise construction works and the installation of electrical assets. The applicant also assumes responsibility for obtaining all necessary permits under the laws of Kosovo. The applicant must also provide the DSO with the name of the licensed company and must also provide the names of the people responsible for the construction and installation of the new assets, in order for the DSO to obtain entry permits to carry out the works.

5. During that thirty (30) day period, the capacity in the distribution system to be used shall be available to the applicant if the DSO connection offer is accepted by the applicant
6. If the applicant is not satisfied with the conditions provided by the DSO or with the handling of the request for connection of the DSO, the applicant may initiate a complaint to the DSO according to the Rule for Resolving Complaints and Disputes in the Energy Sector. If the applicant is still not satisfied with the actions of the DSO has the right to initiate a complaint to the Regulator.
7. The Draft Connection Agreement will be attached to the Connection offer.

10.4. Carrying out connection works (Phase 4)

1. In cases when the applicant chooses the DSO to perform the works then the DSO performs the construction works, based on the conditions set out in the accepted bid for connection, to realize the connection
2. In cases when the applicant selects another contractor licensed for the construction of the electricity network for connection, then the DSO must provide the applicant with the Energy Consent for the connection to the electricity network. In the first phase, before starting the implementation of the project in the field, the contractor of the applicant should get approval from the DSO for the equipment/material that will be used, for electrical connection project, and obtain all the permits from all relevant institutions and private owners. The equipment and the material have to meet the requirements and comply with relevant standards as set out in the current technical codes, as well as comply with the existing equipment/material in the distribution network of the DSO. The DSO reserves the right to supervise construction and electrical and mechanical installation work. When the works are ready for connection to the distribution system, then the applicant must submit a request to the DSO to verify the work performed, as well as for testing / connection, by attaching the complete documentation related to the connection.
3. Depending on the previous conditions that will be met, the DSO will test the new network equipment, and will make the connection to the distribution system, mounting the metering equipment

10.5. Technical acceptance (commissioning) (Phase 5)

Upon completion of the construction or expansion of the network, the applicant shall submit a request to the DSO for technical acceptance. Within 10 working days, the DSO organizes the inspection in the field, and based on the results during site inspection a technical report is prepared, in case of nonfulfillment of the criteria for technical acceptance then an information is issued with eventual recommendations for corrections and changes in accordance with the connection offer. If there is no need for corrections, the DSO must immediately record the approval for connection by the DSO, and that a copy of the technical acceptance is also submitted to the applicant.

10.6. Signing the connection agreement (Phase 6)

1. After the works for construction of the network are done and technically accepted by DSO then the Connection Agreement can be signed.
2. The connection agreement shall be concluded on the day it is delivered signed to the Distribution System Operator.
3. The meter registration numbers will be issued immediately after a positive technical acceptance report and the connection agreement is signed, so that the applicant can make an agreement with a supplier.

10.7. Connection /Energizing (Phase 7)

1. After the connection agreement has been signed, the DSO will realize the connection of the constructed electrical assets (but not the activation) as specified in this agreement, within five (5) working days from the commissioning.
2. Connection (energization) of the applicant will be activated (issued) only after a written instruction by the Supplier and sent to the DSO, which confirms that the Contract for Supply of Electricity has been signed and all criteria for supply have been met.
3. The DSO is responsible for sealing the electricity meters and other relevant electrical parts of the metering group, reading the meters, obtaining the first value of the index, making a formal report on the network connection, and allowing the applicant to connect to the network of distribution, as well as the written processes/reports of registration of electric meters will be left to the parties at the electric meter.
4. The connection of the user created by the above procedure will remain valid in case of any change in the status of the supplier if the connection agreement has not been terminated.

11. PRINCIPLES AND STRUCTURE OF CONNECTION CHARGES

11.1. Principles of connection charges

- 10.1.1 Connection charges will be charged to all applicants, without exception.
- 10.1.2 The connection charge shall be structured in such a way as to allow the DSO to cover all costs related to the work performed by the DSO for the implementation of a new connection or existing modifications.
- 10.1.3 When there is sufficient capacity in the distribution network, regardless of the voltage level, and when the applicant chooses the DSO to carry out the works for the construction of the network, then the applicant pays the service connection charge, and the construction charge.
- 10.1.4 When there is sufficient capacity in the distribution network, regardless of the voltage level, and when the applicant does not choose the DSO but chooses another company licensed to carry out the network construction works, then the applicant pays only the service connection charge.

- 10.1.5 When the request for new connection exceeds the available network capacity (except for the provision provided in paragraph 1.7 of this Article), then the applicant must be charged for his necessary connection capacity, while the DSO increases the network capacity, and if the applicant selects the DSO to carry out the network construction works, then the applicant pays the connection service charge, the capacity charge (only for the reinforced part) and the electrical network construction work charge.
- 10.1.6 When the request for new connection exceeds the available network capacity (except for the provision provided in paragraph 1.7 of this Article), then the applicant must be charged for his necessary connection capacity, while the DSO increases the network capacity, if the applicant does not choose the DSO but selects the licensed company to carry out the network construction works, then the applicant pays the connection service charge, and the capacity charge (only for his part).
- 10.1.7 When the request for new connection exceeds the available network capacity, then the individual household applicant should not be charged for its required connection capacity up to 5 kW. In order not to endanger the security of the network, the DSO will increase the capacity of the network and the costs associated with it will be covered through tariffs for the use of the network. If the applicant chooses the DSO to carry out the works for the construction of the network, then the applicant pays the connection service charge, the capacity charge (only for the part over 5 kW) and the charge for the electrical network construction work.
- 10.1.8 The materials and the necessary works for fulfilling the obligations of the DSO for construction, expansion, reinforcement or reconfiguration of the existing distribution network with applicant's request will be treated as a commercial activity and will be contracted based on commercial principles, in accordance to the Law on Obligational Relationships.
- 10.1.9 The DSO is not obliged to follow the procedures as set out in the Procurement Public Law, for the foreseen cases in Article 10.1.8 of this methodology.

11.2. Structure of charges for connection

- 10.2.1 The connection charge is composed of: the standard (fixed) service charge and the capacity charge and the charge for the construction works of the electrical network.

Connection charge = standard service charge + capacity charge + indicative charge for the works of electrical network construction

- 10.2.2 Costs which consist the charge of the connection are:

- Review of request for connection;
- Preparing the connection offer and technical solution
- Project of connection;
- Implementation of connection, which includes:
 - Costs of connection of assets;

- Costs and work required for installation, testing and commissioning of assets of connection;

10.2.3 Table of charges / taxes is presented in appendix 1 of this methodology.

12. CONNECTIONS, EXPANSIONS AND REINFORCEMENTS IN DISTRIBUTION SYSTEM

12.1. The minimum scheme

1. The costs to be covered through the connection charge will be determined based on the minimum scheme, i.e. the scheme with the lowest total capital costs as calculated by the DSO, designed to provide the necessary connection capacity of the Applicant, in accordance with his requirements and in accordance with the requirements arising from the Distribution Code, and in accordance with the relevant standards
2. The work to be done and the connection charge payable will depend on the applicant's requirements, network availability at the connection point, reserve capacity (if any) at the connection point and other connection-related features, including the effective capacity and voltage level, as well as the number of phases of the relevant part of the distribution system in relation to the applicant requirements
3. The Connection Charge shall reflect (in accordance with the principles set forth in this section) the labor costs to be done by the DSO as well as to the electrical Lines and Electrical Equipment to be provided and installed by the DSO, including metering equipment of telemetry or other data processing equipment, if this is to be provided and installed by the DSO, as part of the Connection Works for the implementation of the Minimum Scheme

12.2. Extended scheme

1. In cases when, at the request of the Applicant, the designed connection or the Electrical Equipment or the Electric Lines to be installed create an expansion in terms of greater space or capacity compared to the Minimum Scheme, then the Connection Charges that will be applied will be contain the cost of the Minimum Scheme and any other costs that exceed the Minimum Scheme
2. In cases where the Extended Scheme is implemented by the DSO, although not required by the Applicant, then the Connection Charges to be applied will be lower than the Connection Charge associated with the Extended Scheme, which does not include the costs of any of additional assets which are not necessary to ensure the connection of the Applicant.
3. An incomplete, illustrative list which may be included in the Extended Schemes is presented below:
 - A. places of transformers / substations that the DSO does not have in suitable locations with nominal prices or rent, taking into account the cable access as well as the access by the staff;
 - B. loads with abnormal characteristics which affect existing security and system service standard, e.g. welded arc and large motors; and,

- C. higher than normal supply security arrangements in cases where the customer requests an increase in supply security.
4. Maintenance costs for Extended Schemes will be charged through Distribution System Utilization Charges (SHSSH).

12.3. Reinforcement of Distribution System

1. Network reinforcement, respectively increasing the transformer capacity in substations 10(20)kV/0.4kV, 35 kV, 10(20) kV and 0.4 lines as a technical solution for deep connections, will be applied only in the cases when the DSO does not have another technical solution respectively a solution with network expansion. Excluded from this paragraph are the cases that the DSO already planned through the development plan and determines that it can do network investments in its distribution network or when this kind of investment is necessary to reconfigure the existing network.
2. In the cases of deep connections, Distribution Network reinforcement charges will apply, including standard connection charges, asset costs required for connection to the nearest suitable connection point to the existing distribution system, plus any indirect costs incurred by reinforcement-related work.
3. Reinforcement will not be applied by DSO if there is needed the reinforcement for:
 - i. Substations 35/10kV,
 - ii. 35kV and 10kV lines of more than 500m
4. Applicants will not be charged for reinforcement the Distribution Network charges in case of Shallow Connections, if:
 - the demand for new load or increased load does not exceed the existing effective capacity at the relevant points in the network
 - The necessary reinforcement is included in the DSO Network Development Plan approved by the Regulator
5. The way of cost distribution in this part is related to the costs that are related only to the reinforcement of those assets of the distribution system which are used jointly, ie those assets in the upper part of the Connection Point
6. In case the Applicant wants to be connected to the voltage level, which the DSO considers unnecessary, then the cost of reinforcing the distribution network will be fully covered by the applicant
7. The investment cost part dedicated for the network reinforcement belonging to the DSO (the difference in investment cost over the costs covered by the applicant) will be ensured through the Distribution System Utilization Charges.
8. Allocation of costs related to Distribution Network Reinforcement Charges will be made by applying the Reference Cost per unit of contracted capacity in kW, as described in Appendix 1, Table 2. The Applicant will only pay for the part of the maximum active power demanded by him only.

- In cases where reinforcement is required to enable the connection of loads with abnormal characteristics, then the reference cost will not be applied and the costs will be covered in full by the applicant.
9. In general, Connection Charges will not consider the reinforcements made to more than one voltage level above the voltage at the Connection Point except for producers with installed (designed) capacity exceeding 5 MVA.

13. SPECIAL CASES

13.1. Temporary Connections

1. The DSO can provide a temporary connection to supply electricity to construction companies that are building a new home, collective building or business premises. The request for temporary connection can be made through the construction company. A temporary connection will be registered as a commercial customer for a maximum timeline of 180 days, any extension will be re-confirmed through application and following the procedure for temporary connection.
2. All installations made by the applicant up to the connection point are the responsibility of the Construction Companies. Third parties may not benefit from the temporary connection. If the transformer and supply line are not permanently installed, after the temporary connection activity is completed, the installation will be dismantled by the Construction Companies
3. Upon completion of the temporary connection, the resident applicant must apply for permanent connection in accordance with the legal provisions of this Methodology.
4. One-day (or max one month) public events or organizations will not be treated by the DSO as a temporary network connection; they can be connected to meters belonging to the municipality in certain places (squares, pedestrian area). For these connection requests, the Municipality may allow them to be connected to the public lighting network anywhere, based on their contracted power.

13.2. Connection request for the same connection point

1. Interactive / Shared Connection Applications appear when the DSO receives two or more connection applications which could individually use the same part of the distribution network, but when the spare capacity is insufficient or there are other network constraints in the Distribution System which impede the connection of both users to the network.
2. In these cases the DSO usually applies the Interactive / Shared Connection Application process in order for the applications to be fairly prioritized. The Application Date will be used as the basis for ranking the Connection Offers so that the first Connection Offer is made to the first Applicant who has submitted the in-process connection request, and so on.

3. Prospective / next applicants should be offered the opportunity to connect to the DSO network where there is sufficient capacity, or should be told when the network capacity can be increased to the location required in the first application

13.3. Charges for the Distribution Network and the Transmission Network

1. Some connection requests or connection changes may require coordination with the Transmission Network Operator. Such requirements are typical for large electricity needs or generation projects. In certain circumstances, as set out in the Grid Code and Transmission Connection Charging Methodology, they may apply charges to assess the potential impact that a claim or a combined effect of a number of claims may have on the transmission network.
2. Following such assessment, the Transmission Network Operator must undertake certain tasks as a condition for allowing the connection of the Applicant. In the event that Transmission Charges are applied for appraisal activities and / or follow-up works, the DSO shall reflect such costs in the appropriate Requesting Party charges in accordance with the Methodology.

13.4. Connection of shopping centers

In the event that there is a metering point behind which there may be a group of end users, as in the case of a shopping center, the developer or owner of the facility would be a party to the connection agreement with the DSO, and would have to make trade agreements with end users, which would not bother the DSO, as long as the provisions of the network code are respected. In these cases, the measuring point will be placed at the starting point from where the facility is supplied, to which the DSO through the Energy Consent has given the technical solution.

14. PAYMENT METHOD

1. Payment of the Connection Charge must be made to the Distribution System Operator in full and in advance payment.
2. In cases where major works have to be carried out over a longer period of time, then the DSO may agree that payments be made in installments; where each installment will be paid before the next phase of works begins
3. The capacity charge after the payment is made by the Applicant, in case of withdrawing from the project, the amount paid as a capacity charge will not be reimbursed back to the applicant.

15. THE RIGHTS OF NEW CONNECTIONS

1. The rights of use, servitude and property rights are defined in the Law on Energy, and as such must be applied in full
2. Customers who own connection points, including metering devices, may transfer their assets to system operators without any compensation upon their return in normal condition

as required by the technical codes issued by the system operators and approved by the Regulator.

3. For the maintenance of connections that are owned by customers, the DSO will charge customers continuously according to the price list approved by the Regulator, and with tariffs which can be adjusted accordingly. Connection maintenance includes maintenance of cables / conductors connected to the operator's network, metering devices and input fuses (if applicable) of metering boxes. This can only be done by system operators.
4. The maintenance of the deep connection elements will be the responsibility of the Transmission or Distribution system operators.
5. Energy plants including, lines, poles, substations, etc. cannot be in private possession unless, the pole, the line and the plant is used only by one customer now and in the future, where more than one customer should be connected, the assets and its parts should be transferred to the DSO without any compensation, The second customer and others in turn, must be subject to regular connection charges.
6. The cases, duties, and the rights foreseen in Article 14, paragraph 14.2 and 14.5 of this methodology, will be excluded and will not be treated based on Article 10.2 and 11.3 of the Rule on DSO Maximum Allowed Revenues.

16. COMPENSATION OF THE FIRST APPLICANT BY NEW APPLICANTS

1. Compensation will not be made for assets which are constructed before the entry into force of this methodology, so in the case of transfer of assets we will not have compensation in the future for these assets.
2. Compensation will not be made for assets which are constructed for the purpose of supplying collective buildings.
3. In cases where the assets of a connection paid by the previous (first) applicant are used to connect the new applicant, then the DSO will charge a fee to the new applicant for his share in the unamortized value of the connection assets that is used by the new applicant, and for the respective capitalized costs that exceed the remainder of the connection assets. User connection ratios for shared costs will be based on their allocated capacity. This form of compensation will be done through the DSO.
4. The applicant who has built the electricity network to be connected to the electricity network in accordance with the Energy Consent / Technical Solution, in order to be compensated for the eventual connection of other applicants according to Article 15, paragraph 1 of this methodology must transfer the constructed assets from him to the DSO.
5. The applicant who has built the electricity network to be connected to the network in accordance with the Energy Consent / Technical Solution, if he wants to own the assets invested by him, the metering point will be at the connection point of the DSO network, and the applicant will not be compensated under Article 15, paragraph 1 of this methodology. In this case all responsibilities related to the operation and maintenance of assets will be the responsibility of the applicant / customer.



6. Energy plants including, lines, poles, substations, etc. cannot be in private possession unless, the pole, the line and the plant is used only by one customer now and in the future, where more than one customer should be connected, the assets and its parts should be transferred to the DSO without any compensation, The second customer and others in turn, must be subject to regular connection charges as the asset will be maintained by the DSO and all customers will pay for this maintenance.
7. Compensation of applicants will be within the lifetime period of the assets as determined by the Regulator based on the categories of assets (from the date of commissioning of assets).
8. The fee for the new User for the use of the common connection assets, C_k , is calculated as follows:

$$C_k = \frac{KKM_k}{\sum_1^k KKM} RC_{VA}$$

where,

C_{VA} is the value of assets which are required for connection of new users, construction of which is avoided because the same were part of existing connection,

n is the number of years after construction of connection assets

$[J]$ is the expected number of years of operational life of the connection assets

During the calculation of compensation, DSO will take in consideration:

- Initial value of the purchase of assets;
- Lifespan of assets according to the categories of assets defined by ERO;
- Inflation rate - HICP defined in the DSO Revenue Rule.

The amount that must be compensated to each of the previous Users is calculated as follows:

$$R_i = \frac{KKM_k}{\sum_1^{k-1} KKM} C_k$$

Where,

R_i is the amount that must be paid to the user i .

$\sum_1^{k-1} KKM$ is the amount of requests for maximum capacity of all users previous of common connection assets.

Below we have presented one example related to compensation of an existing user from new users:

An existing 500 kVA substation with a replacement value of € 60,000 is used by two users who were charged for the total cost of its installation, when the substation was installed 5 years ago

User A has a Request for Maximum Capacity of (KKM A) 200kVA and User B KKM B = 150kVA.

A new C user, with KKM C = 120kVA will now be connected to the network using the substation spare capacity.

First the amortized value of the connection assets, RC_{AV} , is calculated as follows::

$$RC_{AV} = C_{AV} \frac{20 - n}{20} = €60,000 * \frac{20 - 5}{20} = €45,000$$



Then, the charges for user C for joint connection of assets, C_C calculated, like below:

$$C_C = \frac{KKM_C}{\sum_1^k KKM} RC_{Av} = \frac{120kVA}{470kVA} * €45,000 = €11,489$$

Values which will be paid for each of users of network is calculated like in following:

$$R_A = \frac{KKM_A}{\sum_1^{k-1} KKM} C_C = \frac{200}{350} * €11,489 = €6,565$$

$$R_B = \frac{KKM_B}{\sum_1^{k-1} KKM} C_C = \frac{150}{350} * €11,489 = €4,924$$

17. DISLOCATION OF ASSETS OF DISTRIBUTION SYSTEM OPERATOR (DSO)

1. Applicants / Customers have the right to submit requests for relocation of DSO assets, in cases where DSO assets may present various obstacles, or even due to risk.
2. The DSO is obliged to respond in writing to the applicants / customers regarding the requests for relocation of DSO assets within a period of 30 calendar days, for allowing or not allowing the relocation of DSO assets.
3. If the DSO does not allow the relocation of DSO assets, then the DSO is obliged to respond with the reasons for refusing the relocation.
4. In cases when the DSO allows the relocation of DSO assets, then the DSO is obliged to issue to the applicant the Technical Solution for relocation of DSO assets, and the costs of relocation of DSO assets must be covered by the applicants / customers.
5. The Applicant / Customer may choose to have the DSO asset relocation work performed by the DSO at the charges set out by the DSO or by a licensed company.

18. DSO RIGHTS IN RELATION TO THE DRAFT METHODOLOGY

The DSO reserves the right to add, amend, edit, propose and review the entirety of the draft connection charging methodology, before as well as during the public discussion, until the finalization of the methodology.

19. TABLE OF CHARGES FOR CONNECTION AND SERVICES

1. The following, table of charges for connection contains the charges for service of connection, charges for capacity and indicative charges for costs for unit for the construction of the electrical network for connection, and also charges for other services. The table of the charges is presented in Appendix 1.



2. The charges presented in Appendix 1 are actual in time of publication, but are subject of change after consultation and approval from the Regulator.
3. The DSO should submit a list of its charges to the Regulator for approval (whether or not any revision to those charges is proposed) at least once a year or whenever the DSO considers it necessary due to price changes.

20. APPENDIX 1, CONNECTION SERVICES

20.1. Table 1: Table of services of connection

No.	Taxes for service of connection	€
1	In network 0.4 kV (simple new connections)	64
2	In network 0.4 kV	70
3	In network 10 kV	150
4	In network 35 kV	200

20.2. Table 2. Charges for indicative capacity for costs for unit

Costs for Capacity	
Voltage Level	Average for 1 kVA*
for 0.4 kV	80
for 10 kV	75
for 35 kV	70

*Tax for capacity is charged only for cases when there is no sufficient capacity in network of DSO

20.3. Table 3. Indicative charges for costs for unit (tax for construction)

Cost for connection		
Level of voltage	Description of works	Cost for unit
For 0.4 kV	Air cable	
	Land / ground cable	
	Pole	
	Digging	
	The work of return in previous condition	
	Transformer (if is required)	
	Current measuring transformer (if is required)	
	Works of construction, etc	
For 10 kV	Air cable	
	Land / ground cable	



	Pole	
	Digging	
	The work of return in previous condition	
	Transformer (if is required)	
	Current measuring transformer (if is required)	
	Works of construction, etc	
For 35 kV	Air cable	
	Land / ground cable	
	Poles	
	Digging	
	The work of return in previous condition	
	Transformer (if is required)	
	Current measuring transformer (if is required)	
	Works of construction, etc	

20.4. Table 4: Taxes for other services

No.	Services	€
1	Change of single-phase meter with three phase	20
2	Change of three phase meter with three phase	20
3	Installation and sealing of three-phase meter including installation of meters for residential buildings for new connection	20
4	Change of customer name	5
5	Checking small household and non-household meters at the request of the customer - at the location	30
6	Sealing of the measurement point	10
7	Preparing the Energy Consent	50
8	Testing of the metering system -0.4 kV with semi-direct metering - at the location	70
9	Metering system testing - 10 (20) kV and 35 kV - medium voltage with indirect measurement - at the location	120
10	Technical Acceptance	90
11	Preparing the connection offer	70
12	Re-inspection for technical acceptance	180
13A	Temporary disconnection / passivation In the 0.4 kV network (simple new connection), for household customers	10
13B	Temporary disconnection / passivation In the 0.4 kV network (simple new connection), for non-household customers	20
14	Technical Solution for dislocation	120

15A	Reconnection after passivation / activation In 0.4 kV network (simple new connection) for household customers	10
15B	Reconnection after passivation / activation In 0.4 kV network (simple new connection) for non-household customers	20
16	Replacement of CTs per unit - low voltage	30
17	Replacement of CTs per unit – medium voltage	70
18	Replacement of VTs per unit – medium voltage	50
19	Checking underground cables for third parties, price per working hours	180
20	Relocation of the meter to the 0.4 kV network (simple new connection) at the request of the customer	80
21	Installation of semi-indirect metering meter - where CTs are pre-installed	50
22	Installation of indirect metering meter - where CTs and VTs are pre-installed	80
23	Disconnection / reconnection temporary / passivation In 0.4 kV network (semi-indirect measurement)	30
24	Disconnection / reconnection temporary / passivation In medium voltage network (semi-indirect measurement)	50

20.5. Table 5: Testing the meters at the laboratory (Extraordinary verification)

No.	Services	€
1	Inductive meters with accuracy 2 and 3	
1.1	Single phase meters	44
1.2	Three phase meters	50
1.3	Electricity meters with accuracy class 0.5,1,2 and 3 –transformers	92
2	Electronic meters with accuracy class 2 and 3	
2.1	Single phase meters	44
2.2	Three phase meters	58.4
3	Electronic meters with accuracy class 1	
3.1	Single phase meters	44
3.2	Three phase meters	56
4	Electronic meters with accuracy class 0.2 and 0.5	
4.1	Single phase meters	44



4.2	Three phase meters	62
5	Electronic meters with accuracy class 0.2S and 0.5S in the same box - for half indirect metering	
5.1	Accuracy class 0,2S and 0,5S with one-way action	94
5.2	Accuracy class 0,2S and 0,5S with twodirection action	110
5.3	Accuracy class 1 active and accuracy class 2 or 3 reactive	126.8
5.4	Accuracy class 2 active and accuracy class 3 reactive	126.5
6	Electronic meters with accuracy class 0.2S and 0.5S in the same box - for indirect/ metering	
6.1	Accuracy class 0,2S and 0,5S with one-way action	124
6.2	Accuracy class 0,2S and 0,5S with twodirection action	140
6.3	Accuracy class 1 active and accuracy class 2 or 3 reactive	156.8
6.4	Accuracy class 2 active and accuracy class 3 reactive	156.5

Table 6: Testing the meters for initial verification with the statistical method for third parties

No.	Services	€
1	The first verification for single-phase and three-phase meters with direct measurement one direction for active energy measurement, testing for samples of meters selected by MTI officials and sealing of all tested meters and other meters within the selected series of samples. The cost is calculated for each meter of the series for which samples are selected	1.8
2	The first verification for single-phase and three-phase meters with direct measurement two directions for active energy measurement, testing for samples of meters selected by MTI officials and sealing of all tested meters and other meters within the selected series of samples. The cost is calculated for each meter of the series for which samples are selected	2.7
3	The first verification for three-phase with direct measurement one direction for active and reactive energy measurement, testing for samples of meters selected by MTI officials and sealing of all tested meters and other meters within the selected series of samples. The cost is calculated for each meter of the series for which samples are selected	4.12
4	The first verification for three phase meter with direct measurement two directions for active and reactive energy measurement, testing for samples of meters selected by MTI officials and sealing of all tested meters and other meters within the selected series of samples. The cost is calculated for each meter of the series for which samples are selected	6.18



5	<p>The first verification for metering groups with measurement in one direction, testing for samples of meters selected by MTI officials and sealing of all tested meters and other meters within the selected series of samples.</p> <p>The cost is calculated for each meter of the series for which samples are selected</p>	9.3
6	<p>The first verification for metering groups, with measurement in two directions, testing for samples of meters selected by MINT officials and sealing of all tested meters and other meters within the selected series of samples.</p> <p>The cost is calculated for each meter of the series for which samples are selected</p>	13.95

21. APPENDIX 2. CONNECTION APPLICATION FORM

New Customer Application Form						Ref. nr
Name and surname:			Address of applicant			
Personal Number	Debitor ID (if exist)	Company name (if there)	Buzina nr	VAT number	Fiscal number	
Applicant of this request is		Address and place for project		Tel. number	e-mail	
<input type="checkbox"/> Owner <input type="checkbox"/> Rent <input type="checkbox"/> Other						
If applicant is authorized person, Name, Surname and relation with you			Personal Number	Authorization nr. (attach form)		
<i>Please attach below further a checklist about what you are applying for and which documents you are attaching to that request</i>						
<input type="checkbox"/> New connection	Place specify the date when you want the work to be done	Month	Year	Specify the power in kW required		
<input type="checkbox"/> Energy approval	Specify the power in kW required	<input type="checkbox"/> Information for destination of construction building	<input type="checkbox"/> Buzina certificate of the construction company	<input type="checkbox"/> Electrical project of construction building	<input type="checkbox"/> Summary of electrical project	
<input type="checkbox"/> Prior energy	<input type="checkbox"/> Construction condition from municipality	<input type="checkbox"/> Copy of plan	<input type="checkbox"/> Certificate of title	<input type="checkbox"/> Orthophoto		
<input type="checkbox"/> Technical solution						
<input type="checkbox"/> Name change new contract	Specify and tick the documents that you submitted to customer care office	<input type="checkbox"/> Rent contract	<input type="checkbox"/> Salary contract	<input type="checkbox"/> Family relation certificate	<input type="checkbox"/> Birth certificate	<input type="checkbox"/> Death certificate
Others (please specify your request):						
<i>Please see above additional information/documents needed for each registration request. All these documents along with this application form need to be submitted to Customer Care office at KESCO. Customer care desk will attach with this request document provided by customer.</i>						
Please describe in details your request:						
Applicant-signature		Date	Official of KESCO		Date	



22. APPENDIX 3: CONNECTION AGREEMENT

AGREEMENT FOR CONNECTION

CONNECTION AGREEMENT BETWEEN

KOSOVO ELECTRICITY DISTRIBUTION COMPANY
AND

COMPANY XYZ

No. _____

Date: _____

This Agreement is entered between;

1. Kosovo Electricity Distribution Company J.S.C, a company duly incorporated under the laws of Kosovo with registered number 70606119 whose registered office is at Bill Clinton Boulevard, Elektrokosova Building, Pristina 10000, Kosovo (the “**DSO**”);

and

2. Company XYZ _____ for the connection on the distribution network of DSO referred herein after (the “**Customer**”). If authorized representative: _____ (name/last name and personal id number).

22.1. Connection Information

Detailed technical connection information's are specified in Annex-1 of this contract.

22.2. Responsibilities Of Parties

Each party is responsible to comply with all applicable laws, regulations, codes, safety rules and environmental restrictions applicable during design, installation, operation and maintenance of the connection assets.

The responsibility of customer is to comply with the technical conditions in regards to the contracted power as specified in energy permission. The electricity capacity taken from or given to a distribution system or is given in a such one, through the point of connection shall not exceed the contractual power specified in this connection agreement.



In case the customer exceeds the power demand agreed, DSO shall enforce the sanctions as specified in this Agreement and will notify the customer for the date of detection of such violation. At the same time, DSO will require from customer to revise the power demand as it is specified in Power Demand Agreement. The customer is obliged to revise the power Demand within thirty days from the receipt of the notification from DSO. If customer fails to meet the conditions as specified in the Notification, customer can be disconnected from the network. Costs incurred during this possible disconnection and reconnection of electricity will be covered by customer. In case any damage occurred due to unauthorized use of electricity from customer side, than it is responsibility of customer to pay for such caused damage.

DSO may install automatic metering systems which ones have the possibility of disconnecting/reconnecting remotely in case customer fails to meet the criteria's of power demand as specified in this agreement.

The boundary point of maintenance responsibility is the point defined in the electrical agreement, the approved connection project and the respective technical acceptance.

Each party shall be responsible for the safe installation, maintenance, repair and condition of their respective lines and equipment on their respective sides.

22.3. Metering Point

DSO is responsible to decide about the metering point of the customer where the metering equipment will be placed for each connection point based on Connection Charging Methodology as described specifically in the customer's Energy Consent.

22.4. Access and Intervention Rights

The customer shall grant the right to the distribution company to install, operate, check, test and dismantle the connection and the distribution system's equipment's and have access to the meters without any time limitation as specified in the applicable law.

Any party involved in the connection agreement shall not intervene with any device and equipment without the consent of the other party except for the following circumstances:

- a. Any emergency intervention necessary to ensure the safety of life and property.
- b. Any intervention by the distribution company to operate the distribution system as per the applicable law.

22.5. Amending The Connection Agreement

In cases when customer's existing power demand has exceeded more than three percent (3%) by contracted power, customer must apply in the DSO for new energy permission (for increasing the power demand of MAR) within seven working days. The process of revising the increase of capacity will be same as when applying for the first time.

22.6. Disconnection of Customers Connection

DSO is entitled to disconnect the customer's electrical facility and equipment, if one of the following takes place:

- a) Any situation that requires disconnection of the power as per the connection agreement and the provisions of the applicable law.
- b) Any situation that requires any part of the distribution system to be tested, checked, restored, maintained repaired or expanded by the distribution company.
- c) Any situation related to any force majeure.
- d) Any situation that requires the safety of life and property.
- e) Any accident, system failure or emergency that affects or is likely to affect the distribution system or another system that power is drawn from or provided through.
- f) Based on the request of the supply company
- g) Based on the request of the customer
- h) Non-compliance with the energy permission, and/or connection agreement,
- i) If the customer doesn't have a valid supply contract
- j) Is obstructing the access to the metering devices, or is using unauthorized energy

In case of disconnection for some of the above points respectively points a, b, g, h and i, the DSO before performing any disconnection will:

- a. Notify customer at least five (5) days in advance if customer is using energy more than he has agreed initially in the connection agreement.
- b. Notify customer at least (1) days in advance for planned interruption related to network works such as: testing and control, modification, maintenance, repair or network enforcement.

After the situation that leads to disconnection is eliminated, the electrical facility and equipment of the customer shall be re-energized as soon as possible.

This connection agreement signed between parties is based in Distribution Code, Metering Code, technical standards for distribution networks in Kosovo and Rules of Energy Regulatory Office in Kosovo. Prior to signing this agreement, DSO will be assured by the owner/investor that all the



legal requirements and the requirements from certain government authorities of Kosovo are followed and met from the side of the Applicant.

22.7. Termination of The Connection Agreement

The customer shall reserve the right to disconnect his/her electrical facility and equipment from the distribution system and terminate the use of the distribution system. The customer shall inform the distribution company in written at least four months prior to the disconnection of his/her electrical facility and equipment from the distribution system and at least two months prior to the termination of the usage of the distribution system. Unless the distribution company and the user agreement on a different time period, they shall remove their assets on each other's land within four months following the physical disconnection from the system.

22.8. Appendix 1 of the contract

CONNECTION INFORMATION

Connection Point Address :

Connection Point :

Responsibility Point :

Ownership point:

Responsibility / maintenance point

TS code / NS code :

Feeder Name :

Voltage Level :

Measuring Point Type :

Connection Fee :

Maximal simultaneous power :kW

Installed power :kW



Ndërtesa e Elektrokovës *Elektrokosova Building*
Bulevardi Billi Clinton nr.3 *Billi Clinton Boulevard no.3*
Pristinë 10000 *Pristina 10 000*
Republika e Kosovës *Republic of Kosovo*



Copy plan :

Building permit or
permission to use building permit :

Energy Permission Date and Number:

Approved Electrical connection Project :

Technical Acceptance Report :

Representative Authorized Contacts
(Signatures)

KEDS
NAME: _____
TITLE: _____
DATE: _____

Customer
NAME: _____
TITLE: _____
DATE: _____