Republika e Kosovës Republika Kosova - Republic of Kosovo



ZYRA E RREGULLATORIT PËR ENERGJI REGULATORNI URED ZA ENERGIJU ENERGY REGULATORY OFFICE



Prishtina, 24.06.2022 ERO code: V_1542_ 2022

The Board of the Energy Regulatory Office

Pursuant to the:

- provisions of Article 9, paragraph 1, sub-paragraph 1.7, Article 25, Article 26, paragraph 1, sub-paragraph 1.2, of the Law on the Energy Regulator (Law No. 05/L-084),
- provisions of Article 9.3 of the Transmission Grid Code General Provisions,
- provisions of Article 10 and 11 of the Reporting Manual for the Energy Sector,
- request for the review and approval of the document "Report of Derogations Transmission Grid Code", dated 08.06.2022 of the Transmission, System and Market Operator (KOSTT J.S.C.),

in the session held on 24.06.2022, issued the following:

DECISION

I. APPROVING the request of KOSTT J.S.C. for Derogation of some provisions of the Transmission Grid Code (Operations Code-<u>5.5.4 Under-frequency Load Shedding</u>, <u>5.8.11 Black Start Testing</u>, <u>8.4.2 System tests</u>) until December 31, 2022, as in the appendix of this Decision.

Reasoning

The Energy Regulatory Office (ERO) has accepted the request of KOSTT J.S.C., dated 08.06.2022 (No. 1133, dated 09.06.2022) for "Derogations from the Transmission Grid Code" of TSO.

The KOSTT J.S.C., being unable to implement the provisions of the Grid Code, for years has requested from the Office of the Energy Regulator their derogation, by providing justifications for the impossibility of their implementation.

The ERO has also justified the postponement of the deadline (derogation) of some provisions of the Grid Code as follows:

• Grid Code:

Operations Code

 $\underline{\it 5.5.4~Under-frequency~Load~Shedding},$ - cannot be implemented in the northern part of the country until the conditions for the rehabilitation of SS Vallaç are created.

5.8.11 Black Start Testing - cannot be implemented because it is not possible to ensure



the operation in "ilotage" of KEK's generating units, and also there is no agreement with other TSOs for the simulation of black start testing, which means that the local consumption must remain without supply until the local generating units return to normal operation.

<u>8.4.2 System tests</u> - it is related to the provision 5.8.11 as above, and it cannot be implemented because KOSTT does not have an agreement with other TSOs for simulation of black start testing.

The ERO Board, after analysing the request in accordance to the Report of Derogations of the provisions of the TSO Grid Code, has decided as in the enacting clause of this decision.

All other provisions of the "Transmission Grid Code - General Provisions" remain in force.

- II. The decision is issued and published in the official languages of the Republic of Kosovo.
- **III.** The decision enters into force on the date of the approval by the Regulator's Board and it will be published on the Regulator's official website.

Legal advice: The party dissatisfied with this Decision may initiate an administrative dispute in the Competent Court within thirty (30) days from the date of acceptance of the Decision or the date of its publication on the Regulator's website, whichever occurs last.

Attached: "Report of Derogations - Transmission Grid Code", June 24, 2022

Decision is sent to:

- The licensed KOSTT J.S.C.
- ERO archive

ERO Board:
Ymer Fejzullahu, chairperson
Selman Hoti, member
Izet Rushiti, member
Lutfije Dervishi, member
Gani Buçaj, member